

**10. Commonwealth Electric Company and Cambridge Electric Light Company**

[Docket No. ER95-1198-000]

Take notice that on June 12, 1995, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the Companies, tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Customers:

Burlington Electric Department (Burlington)  
Enron Power Marketing, Inc. (Enron)  
InterCoast Power Marketing Company (InterCoast)  
Village of Northfield, Vermont Electric Department (Northfield)

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and the Customers to enter into separately scheduled transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

*Comment date:* July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**11. Wisconsin Power and Light Company**

[Docket No. ER95-1199-000]

Take notice that on June 12, 1995, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Upper Peninsula Power Company. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of June 1, 1995.

*Comment date:* July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**12. Indianapolis Power & Light Company**

[Docket No. ER95-1200-000]

Take notice that on June 12, 1995, Indianapolis Power & Light Company (IPL), tendered for filing proposed changes in its FERC Rate Schedule No.

21. The rate schedule supplement consists of Amendment No. 5, dated July 9, 1995 to the Agreement dated October 9, 1986 (1986 Agreement), which sets forth the rates, charges, terms and conditions for wholesale electric service to Wabash Valley Power Association, Inc. (Wabash Valley). Amendment No. 5 extends the 1986 Agreement for a successive term of six (6) months and changes contract language to allow recovery of stranded costs upon termination of service.

The only customer affected by this filing is Wabash Valley, which has executed said Amendment No. 5 and has concurred in this filing.

Copies of this filing were sent to Wabash Valley and to the Indiana Utility Regulatory Commission.

*Comment date:* July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**13. Consolidated Edison Company of New York, Inc.**

[Docket No. ER95-1201-000]

Take notice that on June 12, 1995, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing an agreement with Associated Power Services, Inc. (APSI) to provide for the sale of energy and capacity. For energy sold by Con Edison the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity sold by Con Edison is \$7.70 per megawatt hour. All energy and capacity sold by APSI will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon APSI.

*Comment date:* July 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

**14. Panada-Brandywine, L.P.**

[Docket No. QF94-31-003]

On June 20, 1995, Panada-Brandywine, L.P. of 4100 Spring Valley Road, Suite 1001, Dallas, Texas 75244, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility, to be located 1.5 miles south of Brandywine, Maryland, was previously certified as a qualifying cogeneration

facility, *Panada-Brandywine, L.P.*, 67 FERC ¶ 62,162 (1994). The instant request for recertification is due to changes in the ownership structure of the facility.

*Comment date:* On or before July 31, 1995, in accordance with Standard Paragraph E at the end of this notice.

**Standard Paragraph**

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

**Lois D. Cashell,***Secretary.*

[FR Doc. 95-15934 Filed 6-28-95; 8:45 am]

BILLING CODE 6717-01-P

**Notice of Environmental Compliance and Applicant Environmental Report Preparation Training Courses**

June 23, 1995.

The Office of Pipeline Regulation (OPR) staff is conducting two sessions of its environmental compliance training course and a new course on what we expect to see in the applicant-prepared environmental report.

These courses are a result of the positive response to our outreach training courses held from 1992 through 1995. We encourage interested organizations and the public to take advantage of the courses to gain an understanding of the requirements and objectives of the Commission in ensuring compliance with all environmental certificate conditions and meeting its responsibilities under the National Environmental Policy Act and other laws and regulations.

**Environmental Report Preparation Course**

The environmental report preparation course will include a manual covering the following topics:

A. What types of projects require environmental filings.

1. Natural Gas Act section 7
2. Natural Gas Policy Act filings
3. Section 2.55 replacements
- B. What filings are required of each type of filing.
- C. What to include in each filing.
- D. Potential time saving procedures
  1. Applicant-prepared DEA
  2. Third-party EA or EIS

The staff intends the manual to be a cookbook for preparing environmental

filings. Because time is limited and the material required for the other types of filings is not as extensive and is listed in the regulations, the actual presentation at the session will be limited to Natural Gas Act filings under section 7. However, the manual will cover the other types of filings as well.

If you have specific questions related to the subject matter of this course, or if you would like the course to address

a particular item, please call Mr. John Leiss at (202) 208-1106.

The one-day environmental report preparation course will be held on the dates and at the locations shown below. Attendees must call the numbers listed for the hotels by the listed reservation dates and identify themselves as FERC seminar attendees to receive the discounted group rate.

Session: August 29

Location: University Park Hotel & Suites, 480 Wakara Way, Salt Lake City, Utah 84108, (801) 581-1000

Reservations: August 7

September 19

The Plaza Hotel, 16400 J.L. Hudson Drive, Southfield, Michigan 48075, (810) 559-6500

September 1

### Environmental Compliance Training Course

The two-day environmental compliance training course will include the following topics:

- A. Postcertificate clearance filings;
- B. Environmental inspection as it relates to:
  1. Right-of-way preparation;
  2. Temporary erosion control;
  3. Cultural resources/Paleontology;
  4. Waterbody crossings;
  5. Wetland construction;
  6. Residential area construction;
  7. Right-of-way restoration; and
  8. Techniques for environmental compliance.

The environmental compliance training course will be held on the dates and at the locations shown below. Attendees must call the numbers listed for the hotels by the listed reservation dates and identify themselves as FERC seminar attendees to receive the discounted group rate.

Session: August 30-31

Location: University Park Hotel & Suites, 480 Wakara Way, Salt Lake City, Utah 84108, (801) 581-1000

Reservations: August 7

September 20-21

The Plaza Hotel, 16400 J.L. Hudson Drive, Southfield, Michigan 48075, (810) 559-6500

September 1

The OPR staff and Foster Wheeler Environmental Corporation, the Commission's environmental support contractor for natural gas projects, will conduct the training. There is no fee for the courses, but you must pre-register because space is limited.

If you would like to attend the August or September 1995 session(s) of either of these courses, please call the telephone number listed below to obtain a registration for.<sup>1</sup> NOTE: IF YOU PLAN TO ATTEND BOTH THE ENVIRONMENTAL REPORT PREPARATION SESSION AND THE SUBSEQUENT ENVIRONMENTAL COMPLIANCE TRAINING SESSION, YOU MUST REGISTER SEPARATELY FOR EACH. Attendance will be limited to the first 200 people to register in each course. Call or FAX requests for registration forms to: Ms. Donna Connor, Foster Wheeler Environmental Corporation, 470 Atlantic Avenue,

Boston, MA 02210, Telephone: (617) 542-8805, FAX: (617) 695-1587

You will receive confirmation of pre-registration and additional information before the training course(s).

Additional training will be offered in the future. Please indicate whether you would like these courses to be offered again, or if you are interested in any other courses with different topics or audiences. Please indicate your preferences for location and time of year. Suggestions on format are welcome.

**Lois D. Cashell,**

*Secretary.*

[FR Doc. 95-15933 Filed 6-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP94-654-001]

### Texas Eastern Transmission Corporation; Notice of Availability of the Environmental Assessment for the Proposed Flex-X Riverside Project

June 23, 1995.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an

environmental assessment (EA) on the natural gas facilities proposed by Texas Eastern Transmission Corporation (Texas Eastern) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed facilities including:

- About 2.86 miles of 36-inch-diameter pipeline replacement in Fayette County, Pennsylvania between the Uniontown and Bedford Compressor Stations (Uniontown Replacement);
- About 2.38 miles of 36-inch-diameter pipeline replacement in Bedford County, Pennsylvania between the Bedford and Chambersburg Compressor Stations (Bedford Replacement);
- About 1.98 miles of 36-inch-diameter pipeline replacement in Bucks

<sup>1</sup> The registration forms referenced in this notice are not being printed in the **Federal Register**. Copies of the forms were sent to those receiving this notice in the mail.